

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3A. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NENE 937'FNL, 584'FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

8.2 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft.

584'

(Also to nearest drig. unit line, if any)

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

REFER TO
TOPO C

16. No. of Acres in lease

400.00

19. Proposed Depth

10,500'

17. Spacing Unit dedicated to this well

40.00

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4837'GL

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized office.

25. Signature

Name (Printed/Typed)

SHEILA UPCHEGO

Date

3/1/2006

Title

REGULATORY ANALYST

Name (Printed/Typed)

BRADLEY G. HILL

Date

03-20-06

Approved by (Signature)

Title

Office

ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

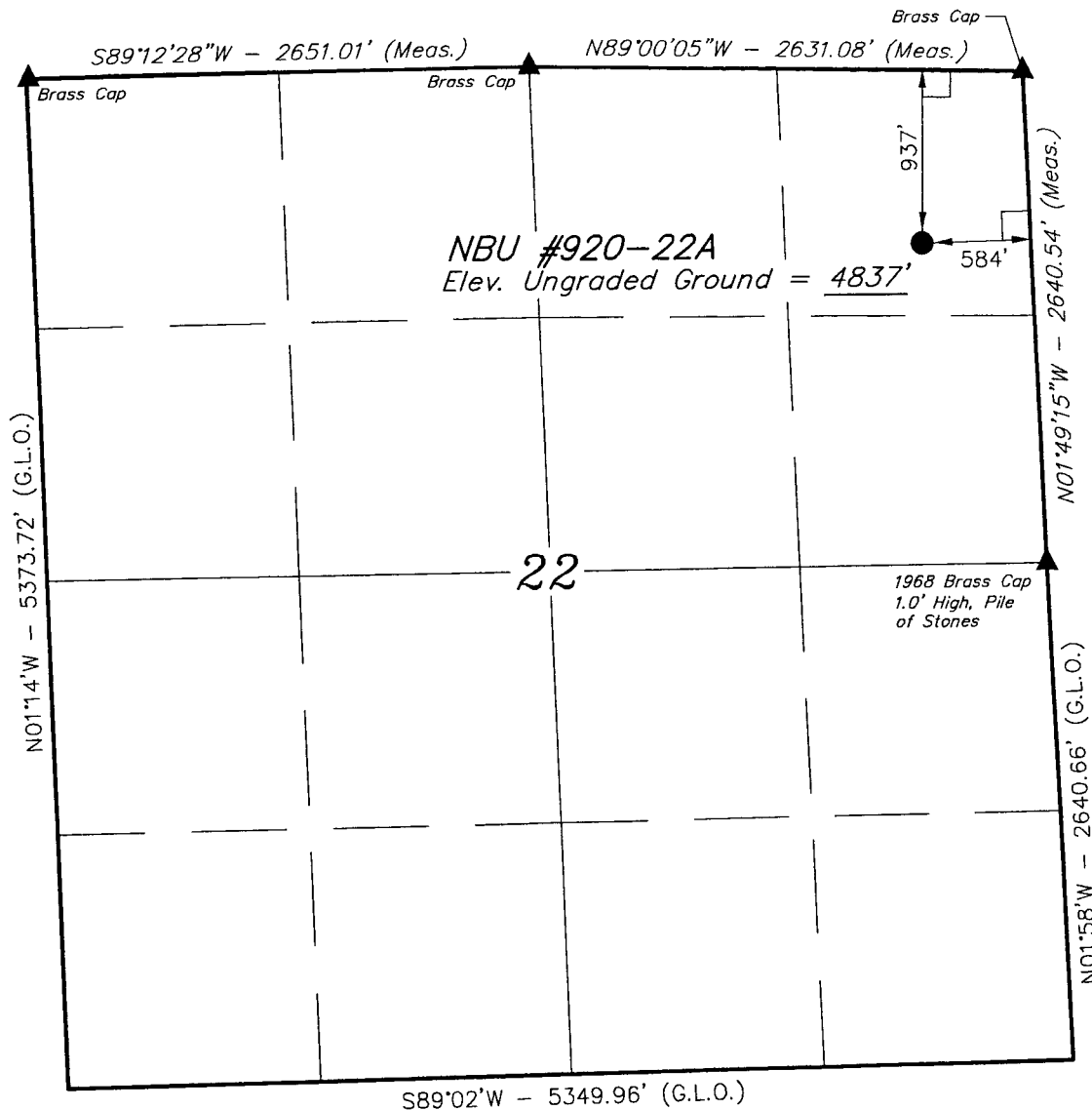
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

MAR 10 2006

Federal Approval of this
Action is Necessary

T9S, R20E, S.L.B.&M.



LEGEND:

└─┐ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'31.88" (40.025522)

LONGITUDE = 109°38'43.98" (109.645550)

(NAD 27)
LATITUDE = 40°01'32.01" (40.025558)

LONGITUDE = 109°38'41.49" (109.644858)

Kerr-McGee Oil & Gas Onshore LP

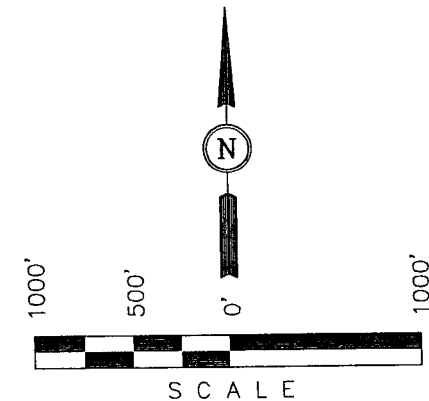
Well location, NBU #920-22A, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

REVISED: 01-14-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-10-05	DATE DRAWN: 12-16-05
PARTY D.K. L.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE Kerr-McGee Oil & Gas Onshore LP	

NBU 920-22A
NENE SEC 22-T9S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: UTU-0577-B

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	1750'
Wasatch	5250'
Mesaverde	8400'
Total Depth	10,500'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1750'
Gas	Wasatch	5250'
Gas	Mesaverde	8400'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10,500' TD approximately equals 6,510 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 4,200 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	March 1, 2006	
WELL NAME	NBU 920-22A	TD	10,500'	MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah	STATE
			Utah	
		ELEVATION	4,837' GL	KB 4,852'
SURFACE LOCATION	NENE SECTION 22-T9S-R20E 937'FNL & 584'FEL			
	Latitude: 40.025522	Longitude: 109.645550		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde			
ADDITIONAL INFO	Regulatory Agencies: TRIBAL SURFACE & BLM MINERALS, UDOGM, Tri-County Health Dept.			

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
			**For wells w/ surf csg set below 2300' app 10 jts of 36# J55 will be run on bottom		
Catch water sample, if possible, from 0 to 5,250'					
	Green River @	1,750'			
	Preset f/ GL @				
	2800 MD				
	Note: 12.25" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.				
Mud logging program TBD			7-7/8"	4-1/2", 11.6#, I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-12.7 ppg
Open hole logging program f/ TD - surf csg					
	Wasatch @	5,250'			
	Mverde @	8,400'			
					Max anticipated Mud required 12.7 ppg
	TD @	10,500'			



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	0.49*****	1.22	3.21
						3520	2020	564000
	9-5/8"	2400 to 2800	36.00	J-55	STC	0.99*****	1.54	7.12
PRODUCTION						10690	7560	279000
	4-1/2"	0 to 10500	11.60	I-80	LTC	2.31	1.09	2.62

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 12.7 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 4624 psi

***** Burst SF is low but csg is stronger than formation at 2800 feet

***** EMW @ 2800 for 2270# is 15.6 ppg or 0.8 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	250	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	100		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	2000	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	230	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,750'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	520	60%	11.00	3.38
	TAIL	5,750'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1610	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder &

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Brad Laney

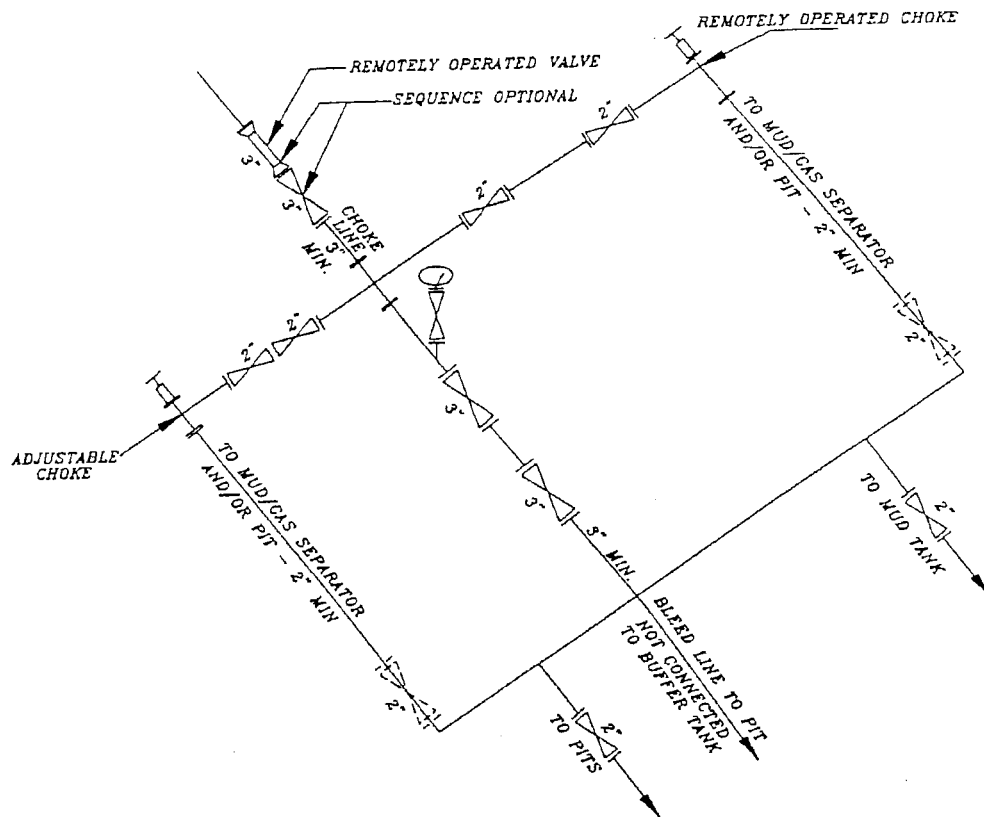
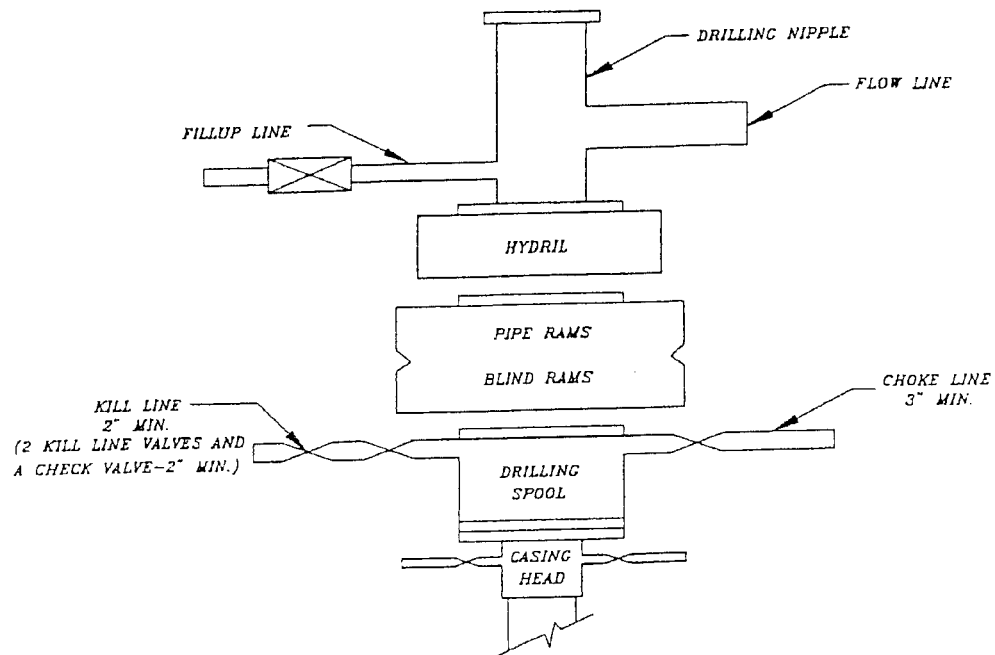
DATE:

DRILLING SUPERINTENDENT:

Randy Bayne NBU920-22A_P110_APD(pipeline).xls

DATE:

5M BOP STACK and CHOKE MANIFOLD SYSTEM



NBU 920-22A
NENE SEC 22-T9S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: UTU-0577-B

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 320' +/- of proposed access road. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) will be installed if needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. **Other Information:**

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Sheila Upchego
Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7018

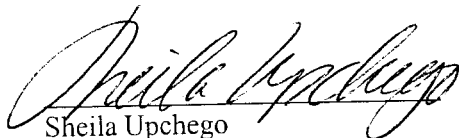
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Kerr-McGee Oil & Gas Onshore LP Bond #N-2115, BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

03/01/2006

Date

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.6 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 150' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 320' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.0 MILES.

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

LOCATED IN UTAH COUNTY, UTAH
SECTION 22, T9S, R20E, S.L.B.&M.

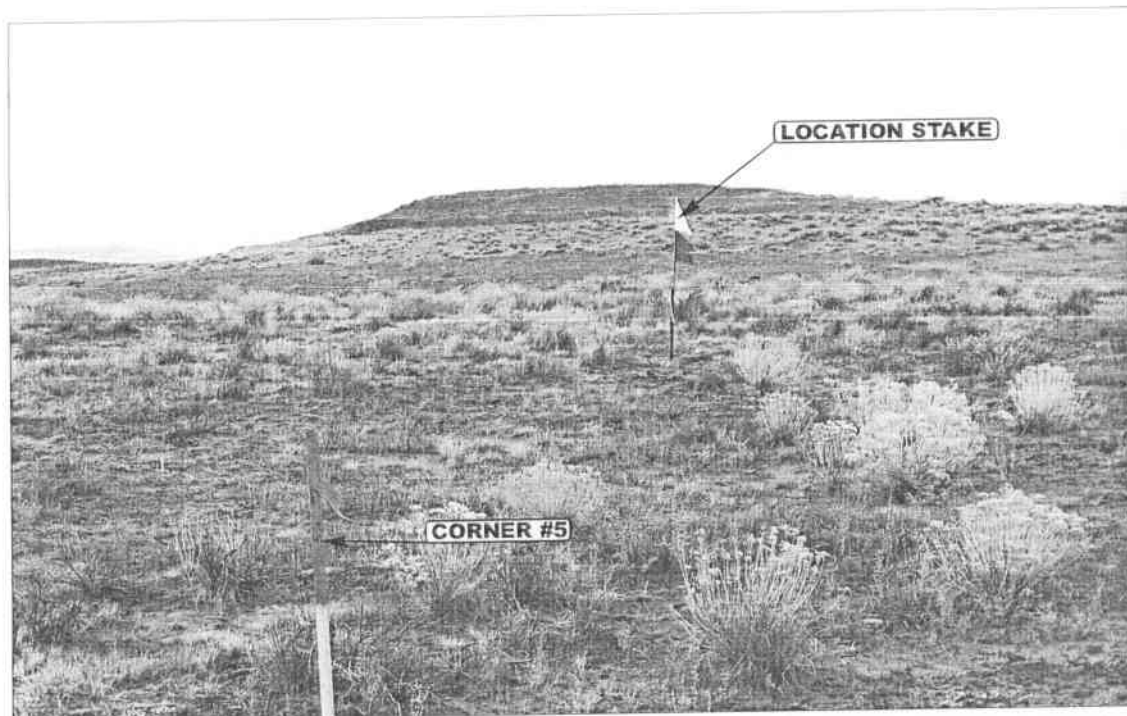


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

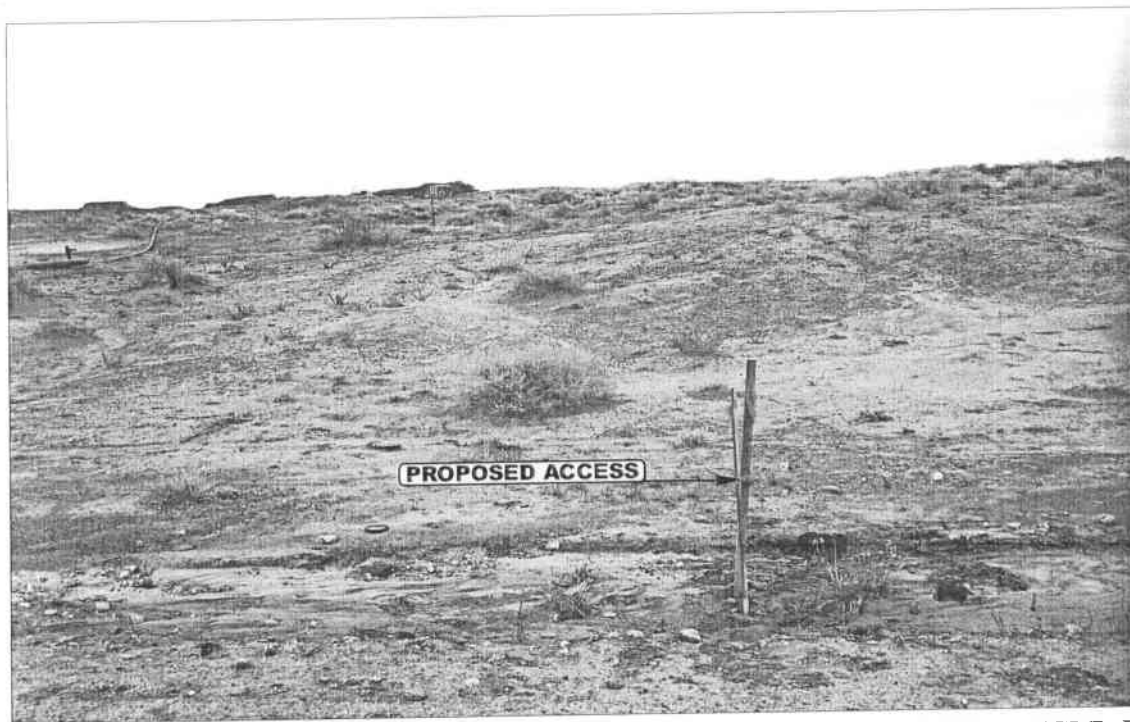


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

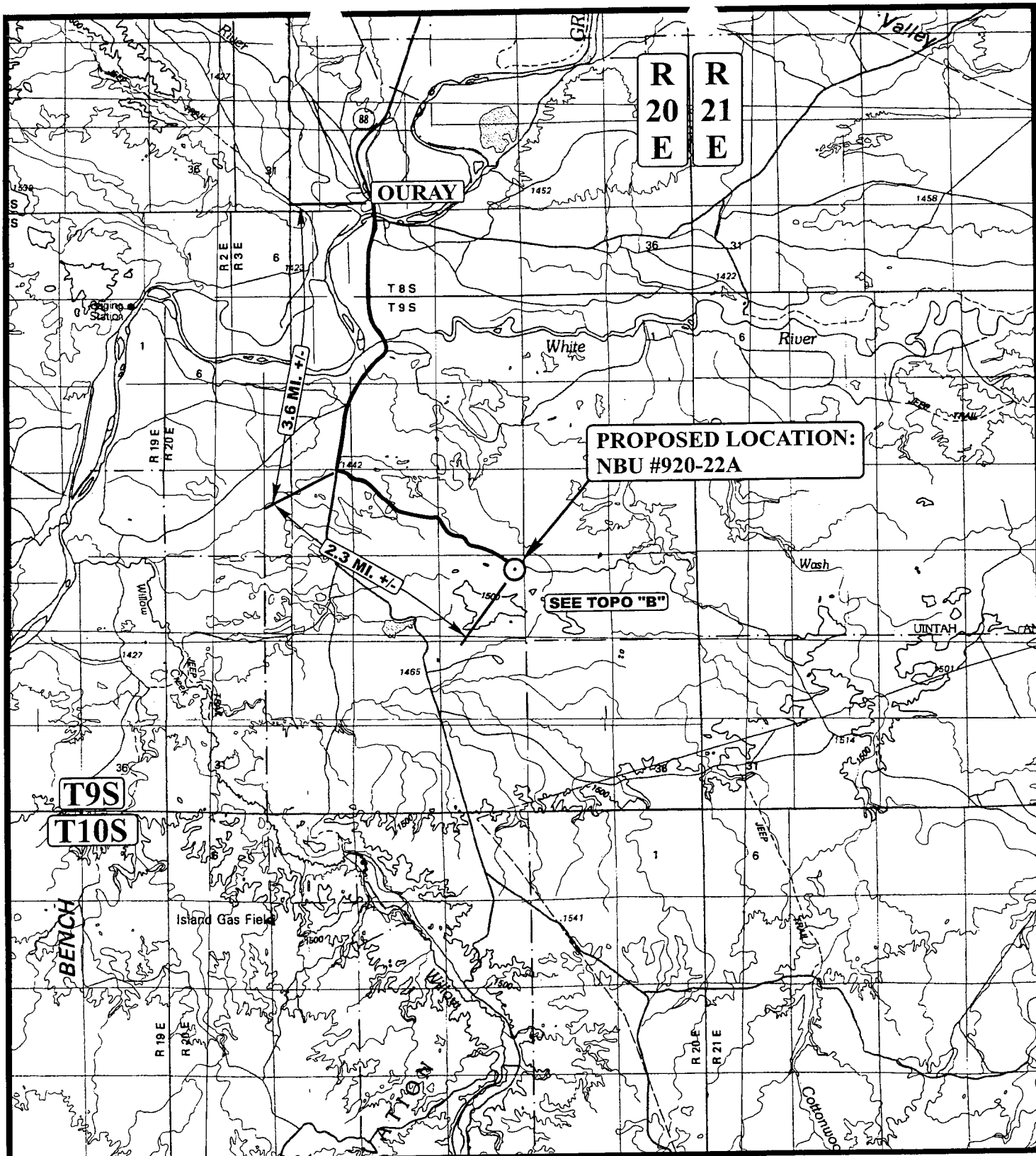
11 11 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 01-14-06



LEGEND:

○ PROPOSED LOCATION

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL



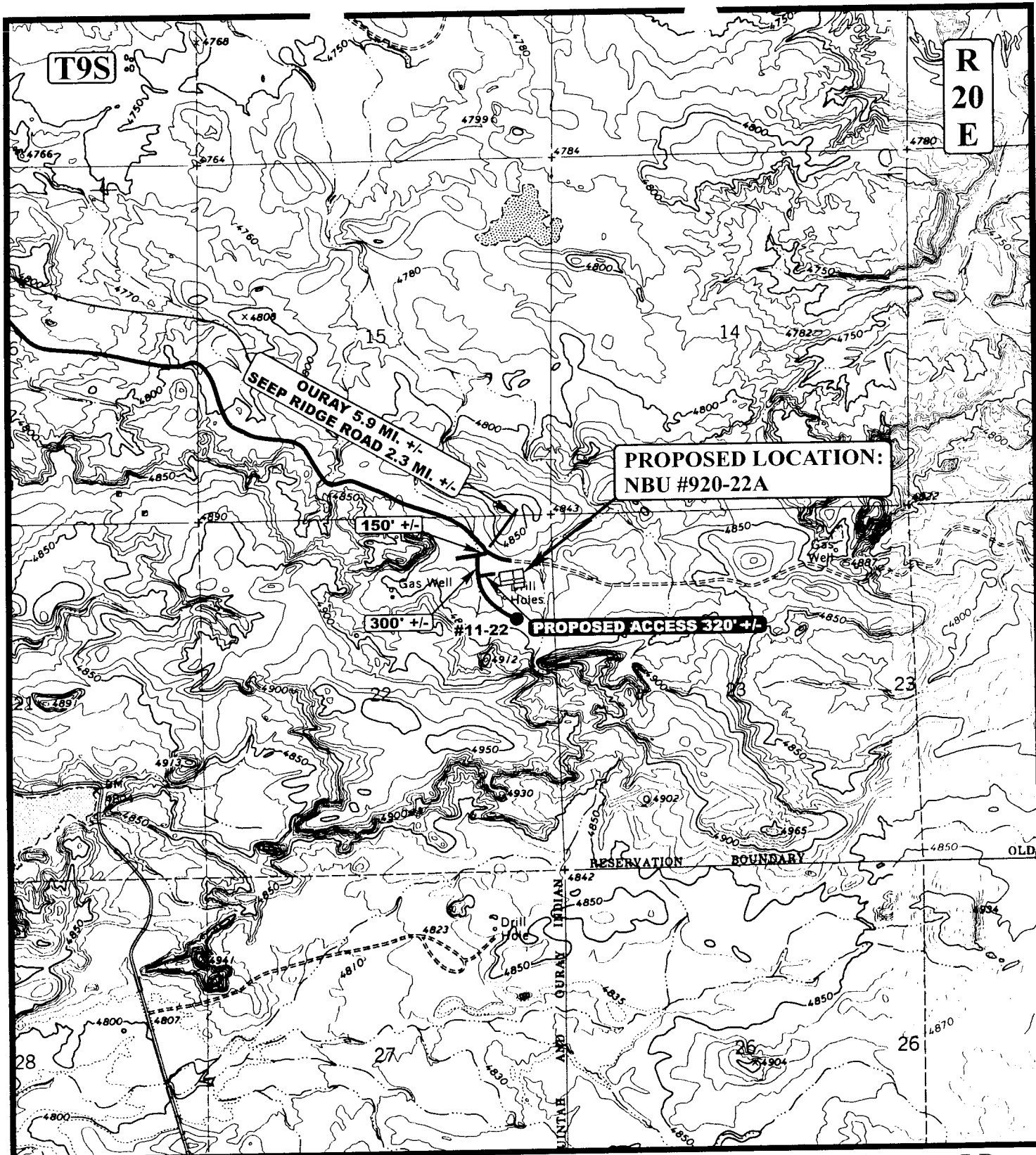
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 **09** **05**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 01-14-06





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL



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 85 South 200 East Vernal, Utah 84078
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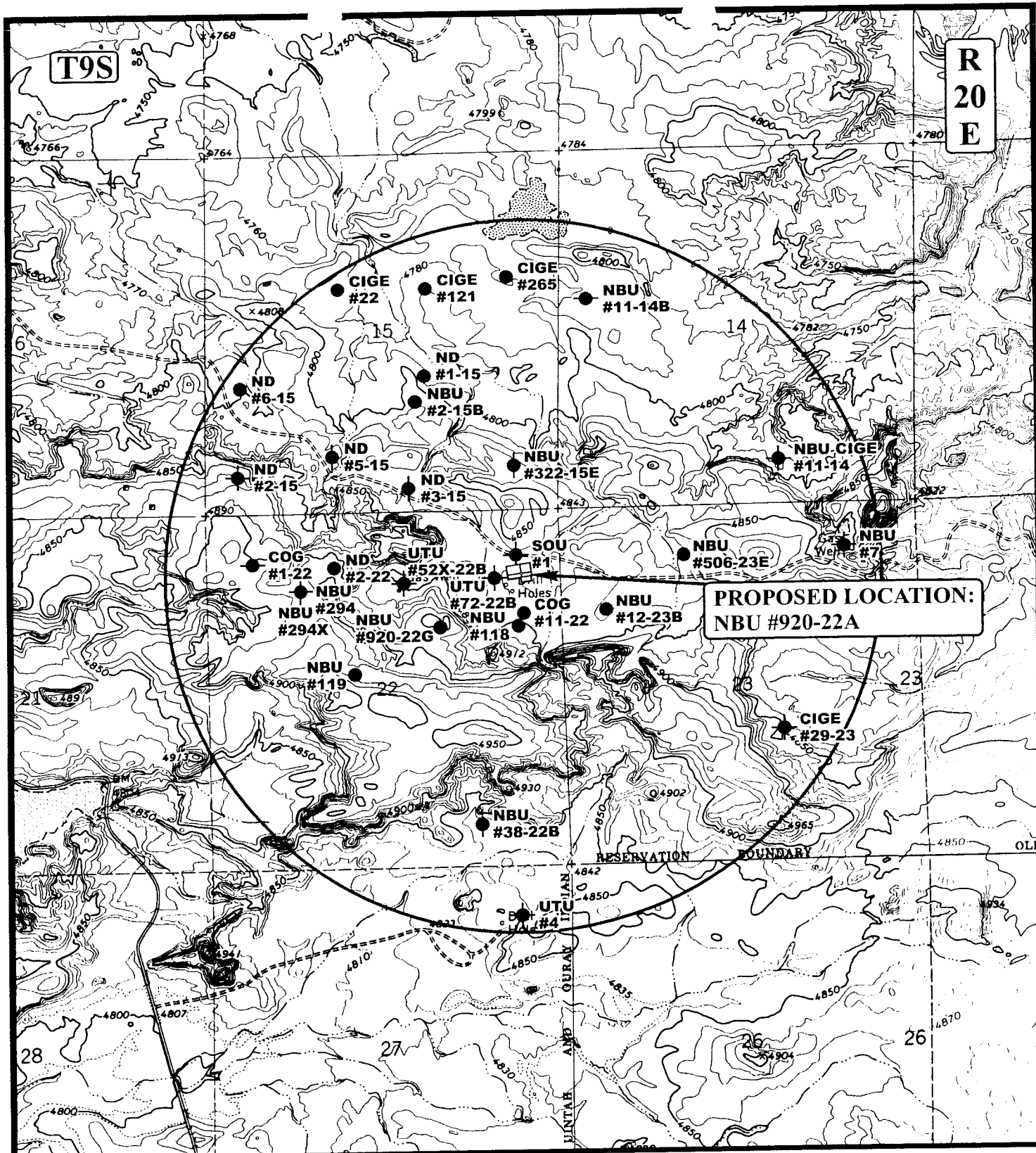


TOPOGRAPHIC
 MAP

11 09 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 01-14-06

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

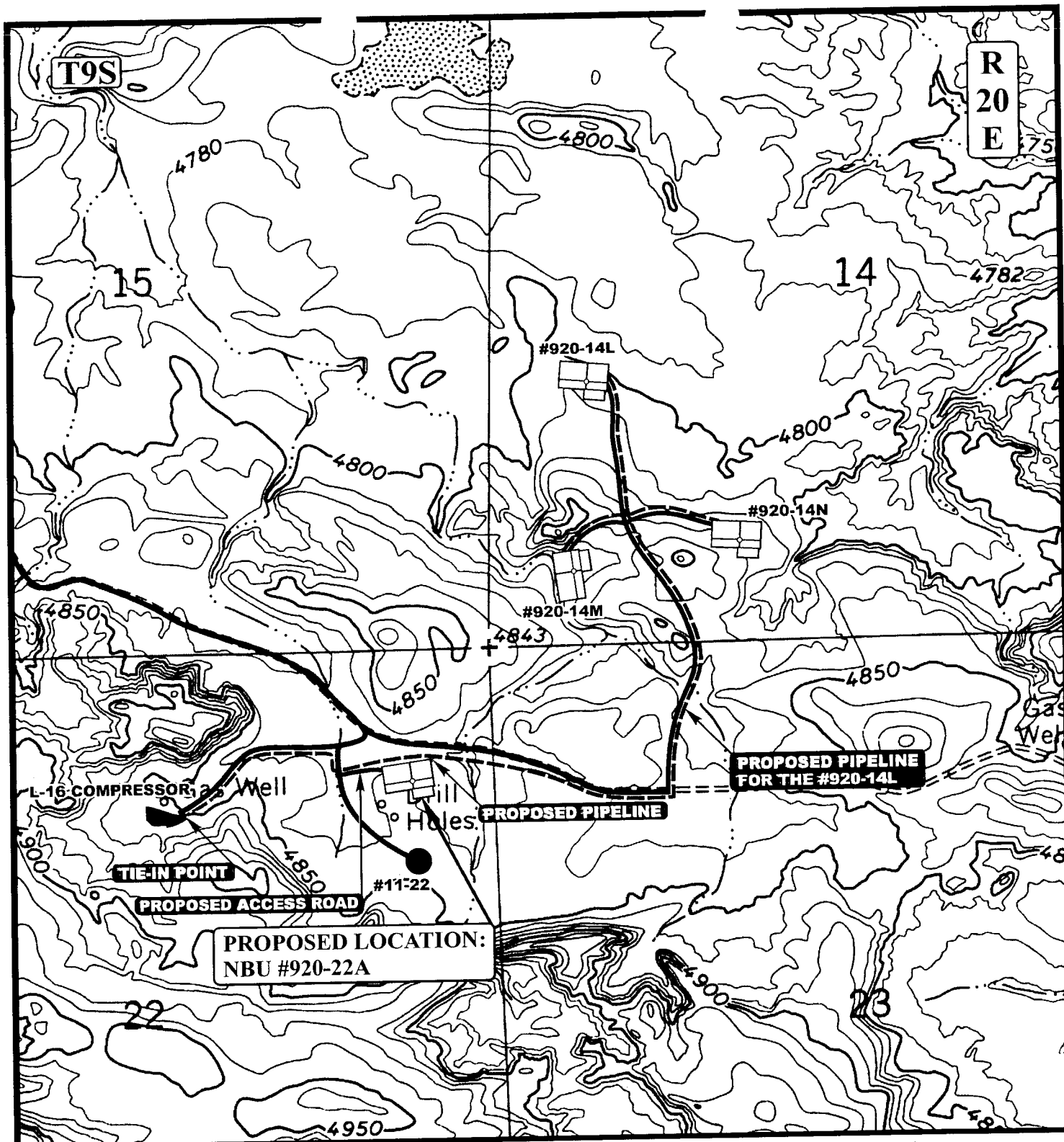
11 **09** **05**
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 01-14-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,127' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

11 09 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 01-14-06

**D
TOPO**

Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

PIPELINE ALIGNMENT

LOCATED IN UINTAH COUNTY, UTAH

SECTION 22, T9S, R20E, S.L.B.&M.

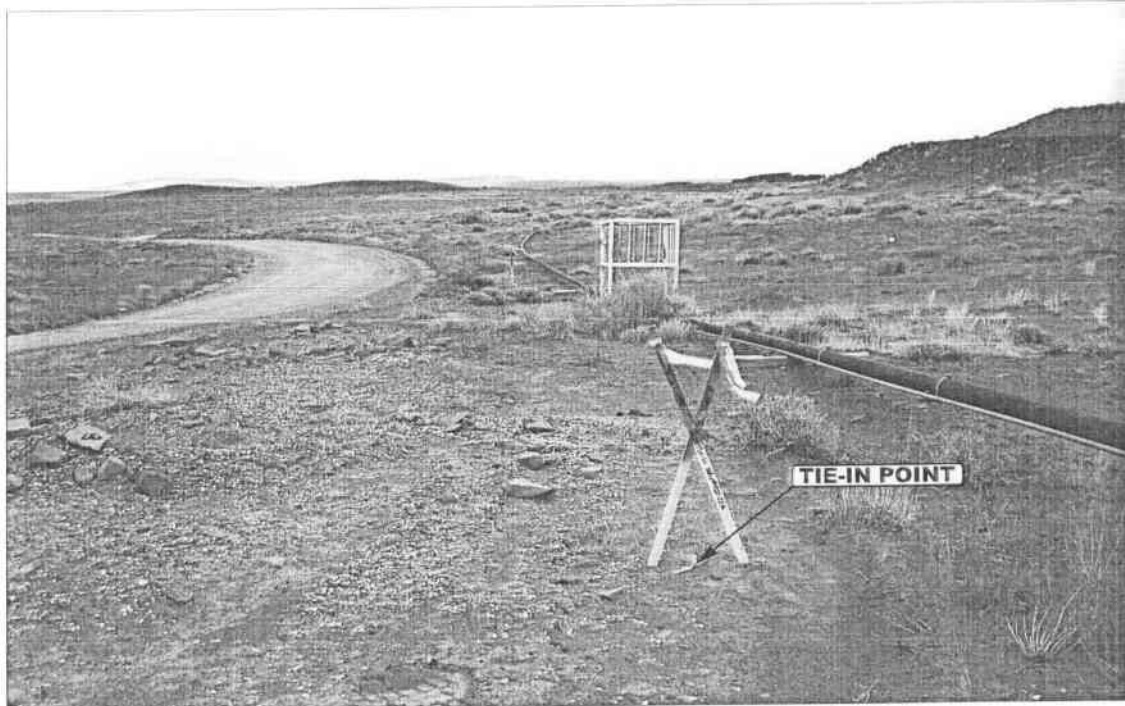


PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: EASTERLY

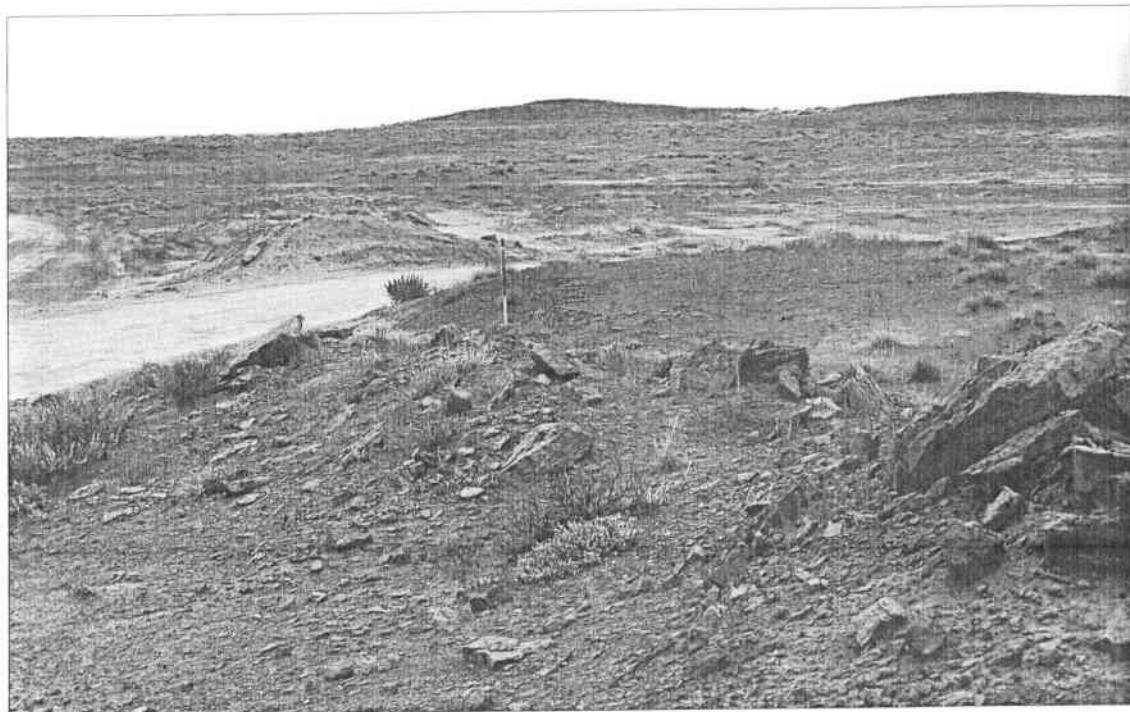


PHOTO: VIEW OF PIPELINE

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS

11 11 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 01-14-06

Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

LOCATION LAYOUT FOR

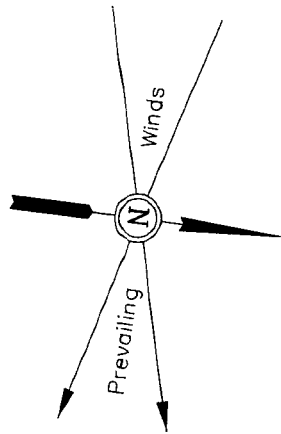
NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

C-10.0' 937' FNL 584' FEL
El. 46.2'

Proposed Access Road

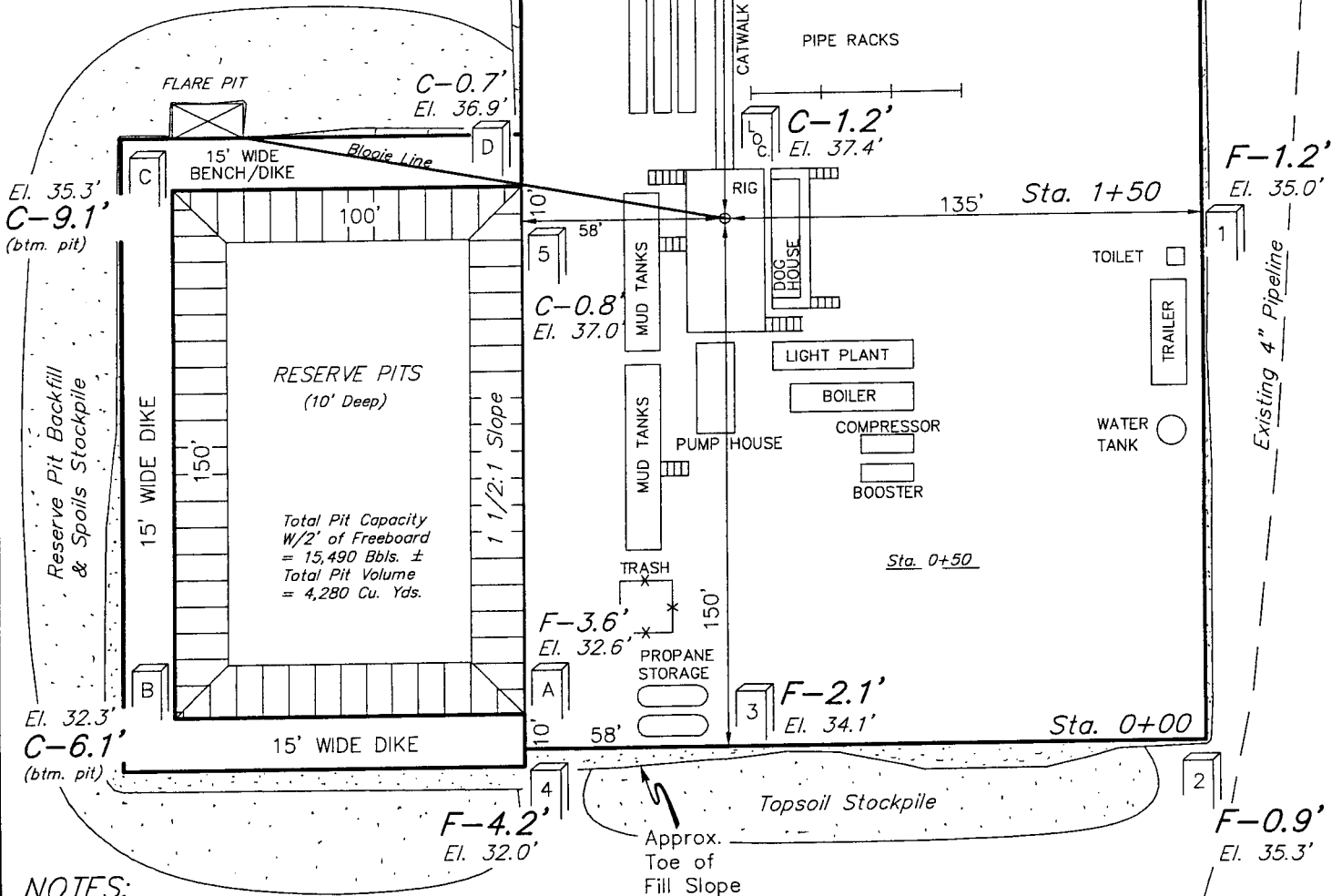
F-2.4' El. 33.8'



SCALE: 1" = 50'
DATE: 12-16-05
Drawn By: P.M.
Revised: 01-14-06

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4837.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4836.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Kerr-McGee Oil & Gas Onshore LP

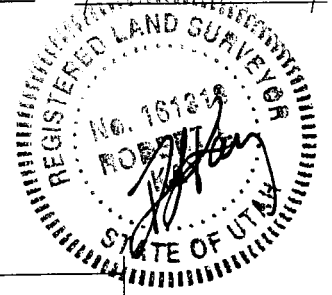
TYPICAL CROSS SECTIONS FOR

NBU #920-22A

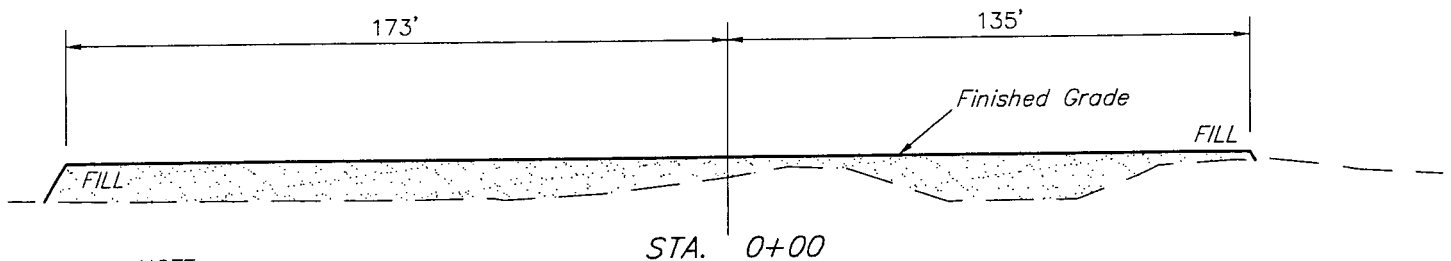
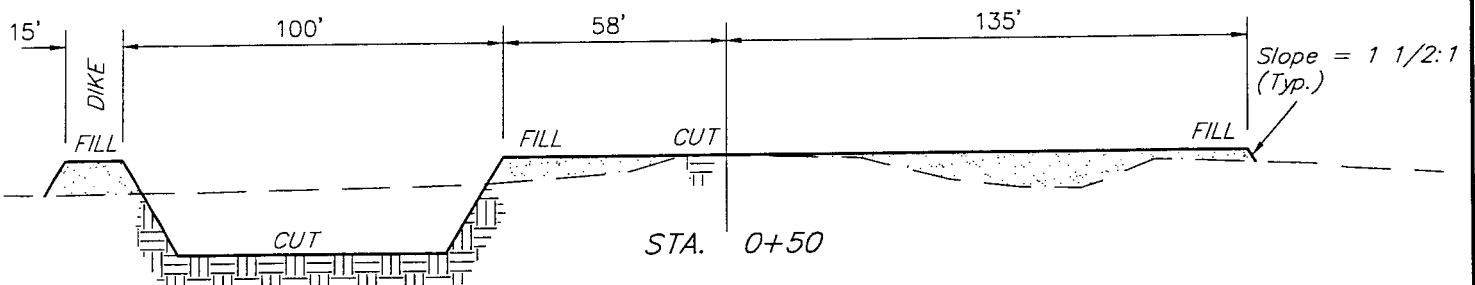
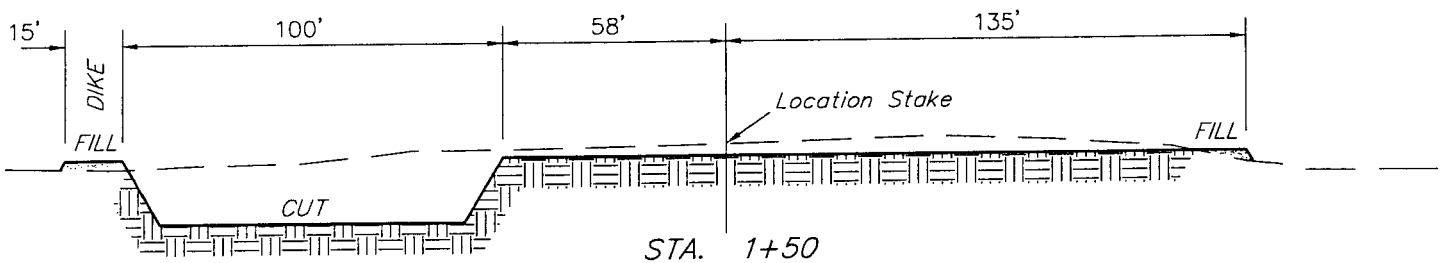
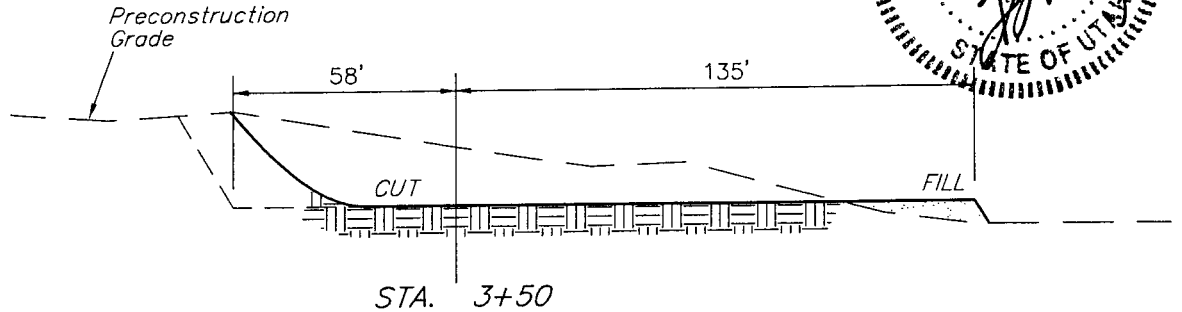
SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL

FIGURE #2



1" = 20'
X-Section
Scale
1" = 50'
DATE: 12-16-05
Drawn By: P.M.
Revised: 01-14-06



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 3,610 Cu. Yds.
Remaining Location = 5,930 Cu. Yds.

TOTAL CUT = 9,540 CU.YDS.
FILL = 3,750 CU.YDS.

EXCESS MATERIAL = 5,790 Cu. Yds.
Topsoil & Pit Backfill = 5,790 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/10/2006

API NO. ASSIGNED: 43-047-37898

WELL NAME: NBU 920-22A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NENE 22 090S 200E

SURFACE: 0937 FNL 0584 FEL

BOTTOM: 0937 FNL 0584 FEL

COUNTY: Uintah

LATITUDE: 40.02546 LONGITUDE: -109.6449

UTM SURF EASTINGS: 615629 NORTHINGS: 4431252

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0577-B

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: NATURAL BUTTES
☐ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' for 1/4 Sec 8, 1/4 Sec 9, 1/4 Sec 10, 1/4 Sec 11
☐ R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

*1- Federal Approval
2- Oil Shale*

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Natural Buttes Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch/MesaVerde)

43-047-37910	NBU 1021-24I Sec 24 T10S R21E 2272 FSL 0870 FEL	
43-047-37911	NBU 1021-24C Sec 24 T10S R21E 0626 FNL 1887 FWL	
43-047-37912	NBU 1021-24B Sec 24 T10S R21E 0905 FNL 1648 FEL	
43-047-37913	NBU 1021-25G Sec 25 T10S R21E 2445 FNL 2079 FEL	
43-047-37914	NBU 1021-25H Sec 25 T10S R21E 2377 FNL 0127 FEL	
43-047-37917	NBU 1021-25E Sec 25 T10S R21E 2301 FNL 0183 FWL	
43-047-37907	NBU 1021-03L Sec 03 T10S R21E 2618 FSL 0315 FWL	
43-047-37908	NBU 1021-03D Sec 03 T10S R21E 0285 FNL 0915 FWL	
43-047-37909	NBU 1021-03H Sec 03 T10S R21E 1884 FNL 0506 FEL	
43-047-37894	NBU 920-14L Sec 14 T09S R20E 1907 FSL 0707 FWL	
43-047-37895	NBU 920-15B Sec 15 T09S R20E 0501 FNL 1876 FEL	
43-047-37896	NBU 920-15C Sec 15 T09S R20E 0684 FNL 2181 FWL	
43-047-37897	NBU 920-21E Sec 21 T09S R20E 1851 FNL 0032 FWL	
43-047-37898	NBU 920-22A Sec 22 T09S R20E 0937 FNL 0584 FEL	
43-047-37899	NBU 920-27A Sec 27 T09S R20E 0579 FNL 0728 FEL	
43-047-37900	NBU 920-27G Sec 27 T09S R20E 1907 FNL 2023 FEL	
43-047-37901	NBU 920-27F Sec 27 T09S R20E 1888 FNL 2014 FWL	
43-047-37902	NBU 920-27C Sec 27 T09S R20E 0699 FNL 1937 FWL	
43-047-37903	NBU 920-27B Sec 27 T09S R20E 0934 FNL 1805 FEL	
43-047-37904	NBU 920-27D Sec 27 T09S R20E 0731 FNL 0971 FWL	
43-047-37905	NBU 920-27I Sec 27 T09S R20E 2152 FSL 0491 FEL	
43-047-37906	NBU 920-27H Sec 27 T09S R20E 2023 FNL 1089 FEL	

Page 2

Our records indicate the NBU 1021-24I and the 1021-24B are closer than 460 feet from uncommitted land within the Natural Butte Unit. The NBU 1021-25H is located **outside** of the Natural Buttes Unit and is closer than 460 feet from the Unit Boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 20, 2006

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 920-22A Well, 937' FNL, 584' FEL, NE NE, Sec. 22,
T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37898.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Natural Buttes Unit 920-22A
API Number: 43-047-37898
Lease: UTU-0577-B

Location: NE NE **Sec.** 22 **T.** 9 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

**ENTITY
NO**

**LEASE
TYPE**

**WELL
TYPE**

**WELL
STATUS**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE SECTION 22 T9S,R20E 937'FNL, 584'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-ROUTE PIPELINE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

AN ON-SITE WAS CONDUCTED FOR THE SUBJECT WELL LOCATION ON 05/02/2006. IT WAS DECIDED ON THE ON-SITE INSPECTION TO RE-ROUTE THE PIPELINE. APPROXIMATELY 2,127' +/- OF 8" AND APPROXIMATELY 2,127' +/- OF 4" PIPELINE IS PROPOSED TO TIE-IN TO THE L-16 COMPRESSOR.

RECEIVED

MAY 30 2006

PLEASE REFER TO THE ATTACHED TOPO MAP D FOR PIPELINE PLACEMENT.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

May 24, 2006

COPY SENT TO OPERATOR

Date

8-15-06

Initials

CHB

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

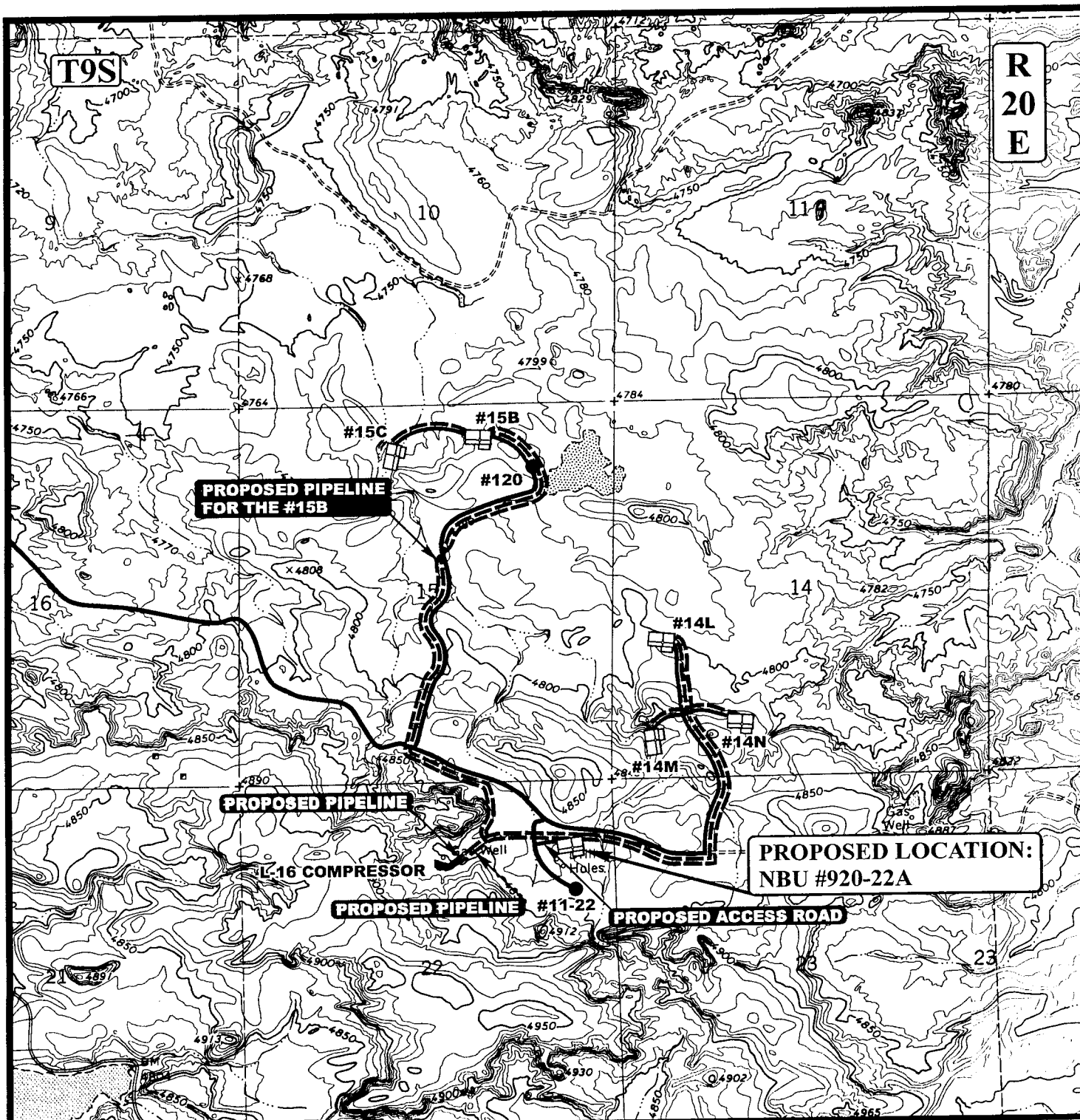
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

6/12/06
D. J. [Signature]



APPROXIMATE TOTAL 8" PIPELINE DISTANCE = 2,127' +/-

APPROXIMATE TOTAL 4" PIPELINE DISTANCE = 2,127' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED 4" PIPELINE
- PROPOSED 8" PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Kerr-McGee Oil & Gas Onshore LP

NBU #920-22A

SECTION 22, T9S, R20E, S.L.B.&M.

937' FNL 584' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01 14 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 05-09-06



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL 584' FEL

NENE, SEC 22-T9S-R20E

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON MARCH 10, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 2-22-07
Initials: DM

Date: 02-21-07

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RAMEY HOOPES

Title

REGULATORY CLERK

Signature

[Signature: Ramey Hoopes]

Date

FEBRUARY 12, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 20 2007

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737898
Well Name: NBU 920-22A
Location: NENE, SEC 22-T9S-R20E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 3/10/2006
20

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Ramey Hoopes
Signature

2/12/2007
Date

Title: Regulatory Clerk

Representing: Kerr McGee Oil & Gas Onshore LP

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 02 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

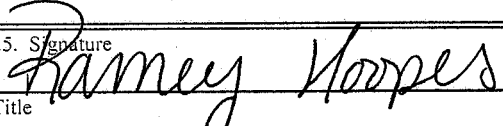
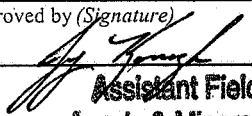
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0577-B
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 920-22A
3b. Phone No. (include area code) (435) 781-7003		9. API Well No. 43-047-37898
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE 937'FNL, 584'FEL At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 8.2 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SECTION 22-T9S-R20E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 584'	16. No. of Acres in lease 400.00	12. County or Parish UINTAH
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10,500'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4837'GL	20. BLM/BIA Bond No. on file CO-1203 W42357 W43000 291	17. Spacing Unit dedicated to this well 40.00
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
Title REGULATORY CLERK		
Approved by (Signature) 	Name (Printed/Typed) Kelly Kewala	Date 1-16-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 23 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

No NOS

07BM4933A

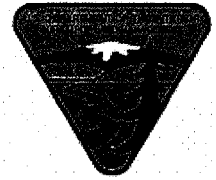


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr-McGee Oil & Gas Onshore LP
Well No: NBU 920-22A
API No: 43-047-37898

Location: NENE, Sec. 22, T9S, R0E
Lease No: UTU-0577-B
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Additional Stipulations

- Archaeological monitoring.
- BLM-check for mining claims.

General Conditions of Approval

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.

- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing cement shall be brought up to the surface. To reach the surface, operator is required to pump additional cement beyond the stated amounts of sacks in application.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 22, T9S, R20E 937'FNL, 584'FEL

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOGM APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	EXTENSION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBSEQUENT WELL AT THE LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON MARCH 10, 2006.

COPY SENT TO OPERATOR

Date: **2-26-2008**

Initials: **KS**

Date: **02-25-08**
By:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

February 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 25 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737898
Well Name: NBU 920-22A
Location: NE/NE SEC. 22, T9S, R20E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY
Date Original Permit Issued: 3/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/5/2008

Date

Title: SENOIR LAND ADMIN SPECIALIST

Representing: KERR-McGEE OIL & GAS ONSHORE LP

RECEIVED
FEB 25 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Kerr-McGee Oil & Gas Onshore, LP

Well Name: NBU 920-22A

API No: 43-047-37898 Lease Type: Federal/Indian

Section 22 Township 09S Range 20E County Uintah

Drilling Contractor Pete Martin Drilling Rig # Rathole

SPUDDED:

Date 6-27-08

Time 9:30 AM

How Dry

Drilling will Commence: _____

Reported by Lew Weldon

Telephone # 435-781-7060

Date 7-01-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738130	STATE 921-32J		NWSE	32	9S,	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	99999	<u>16953</u>	<u>7/2/2008</u>			<u>7/14/08</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 07/02/2008 AT 1330 HRS. <u>uncommitted</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739240	NBU 921-9K		NESW	9	9S,	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	<u>7/2/2008</u>			<u>7/14/08</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 07/02/2008 AT 0800 HRS.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737898	NBU 920-22A		NENE	22	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	<u>6/27/2008</u>			<u>7/14/08</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 06/27/2008 AT 0930 HRS.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

SENIOR LAND SPECIALIST

Title

7/8/2008

Date

RECEIVED

JUL 08 2008

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 22, T9S, R20E 937'FNL, 584'FEL

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 06/27/2008 AT 0930 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

July 8, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 22, T9S, R20E 937'FNL, 584'FEL

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A**NATURAL BUTTES UNIT**

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 07/03/2008. DRILLED 12 1/4" SURFACE HOLE TO 2850'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/270 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/ 200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. GOOD RETURNS THROUGH OUT JOB 28 +/- BBL LEAD CMT TO PIT. RAN 200' OF 1" PIPE. CMT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DONW 1" PIPE GOOD CMT TO SURFACE AND FELL BACK. TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.

WORT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

July 10, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED**JUL 15 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 22, T9S, R20E 937'FNL, 584'FEL

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2850' TO 10,700' ON 09/17/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/695 SX PREM LITE II @12.5 PPG 2.03 YIELD. TAILED CMT W/1385 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DISPLACE W/165 BBLS FRESH WATER BUMP PLUG W/3700 PSI 500# OVER FLOATS HELD. GOOD CIRC. FLUSH STACK LAND CSG W/80K TEST SEALS TO 5000# L/D SETTING TOOLS NIPPLE DOWN BOPE CLEAN PITS.

RELEASED PIONEER RIG 41 ON 09/19/2008 AT 12:00 PM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

REGULATORY ANALYST

Date

September 22, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937' FNL, 584' FEL

NENE, SEC.22 T9S-R20E

5. Lease Serial No.

UTU-0577-B

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-22A

9. API Well No.

4304737898

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/12/2008 AT 9:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Sheila Upchego

Date

October 14, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

Wins No.: 94891

NBU 920-22A

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME NATURAL BUTTES	SPUD DATE 06/27/2008	GL 4,837	KB 4855	ROUTE V22
API 4304737898	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 40.02552 / -109.64555	Q-Q/Sect/Town/Range: NENE / 22 / 9S / 20E			Footages: 937.00' FNL 584.00' FEL	

Wellbore: NBU 920-22A

MTD 10,700	TVD 10,687	PBMD 10,633	PBTVD
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EVENT INFORMATION:	EVENT ACTIVITY: DRILLING	START DATE: 6/27/2008	AFE NO.: 2020450
	OBJECTIVE: DEVELOPMENT	END DATE: 9/19/2008	
	OBJECTIVE 2: VERTICAL WELL	DATE WELL STARTED PROD.: 6/27/2008	
	REASON: DRILL PROD HOLE	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	06/27/2008	06/27/2008	06/27/2008	06/27/2008	06/27/2008	06/27/2008	06/27/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
6/27/2008	<u>SUPERVISOR:</u> LEW WELDON						
	9:30 - 17:00	7.50	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 0930 HR 6/27/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 41 BLM AND STATE NOTFIED OF SPUD
7/3/2008	<u>SUPERVISOR:</u> LEW WELDON						
	10:00 - 0:00	14.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 1000 HR 7/3/08 DA AT REPORT TIME 870'
7/4/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1240'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1470'
7/5/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1710'
	12:00 - 0:00	12.00	DRLSUR	16		Z	RIG DRILLED TO 1890' TWIST OFF 8" COLLARS PREPAIR TO TRIP OUT OF HOLE @ REPORT TIME 1890'
7/6/2008	<u>SUPERVISOR:</u> LEW WELDON						
	0:00 - 1:30	1.50	DRLSUR	02		P	RIG DRILL TO 1890' TWIST OFF 8" COLLARS PREPAIR TO TRIP OUT OF HOLE
	1:30 - 18:00	17.50	DRLSUR	16		Z	FISH 8" COLLARS LAY DOWN FISH AND RIH WITH TRICONE
	19:00 - 0:00	5.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1950'

7/7/2008	<u>SUPERVISOR:</u> LEW WELDON					
	0:00 - 12:00	12.00	DRLSUR	02	P	RIG DRILLING AHEAD NO WATER 2130'
	12:00 - 0:00	12.00	DRLSUR	02	P	RIG DRILLING AHEAD NO WATER 2340'
7/8/2008	<u>SUPERVISOR:</u> LEW WELDON					
	0:00 - 12:00	12.00	DRLSUR	02	P	RIG DRILLING AHEAD NO WATER 2560'
	12:00 - 0:00	12.00	DRLSUR	02	P	RIG DRILLING AHEAD NO WATER 2790'
7/9/2008	<u>SUPERVISOR:</u> LEW WELDON					
	0:00 - 6:00	6.00	DRLSUR	02	P	RIG T/D @ 2850' CONDITION HOLE 1 HR RUN SURVEY 1 DEGREE @ T/D
	6:00 - 10:00	4.00	DRLSUR	05	P	TRIP DP OUT OF HOLE
	10:00 - 14:00	4.00	DRLSUR	11	P	RUN 2808' OF 9 5/8 CSG AND 200' OF 1" PIPE RIG DOWN AIR RIG
	14:00 - 15:00	1.00	DRLSUR	15	P	CEMENT 1ST STAGE WITH 270 SKS LEAD @ 11# 3.82 23 GAL/SK AND 200 SKS TAIL @ 15.8# 1.15 5.0 GAL/SK GOOD RETURNS THRUOUT JOB + - 28 BBL LEAD CMT TO PIT
	15:00 - 15:30	0.50	DRLSUR	15	P	1ST TOP JOB 100 SKS DOWN 1" PIPE GOOD CMT TO SURFACE AND FELL BACK WOC
	15:30 - 16:30	1.00	DRLSUR	15	P	2ND TOP JOB 100 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
	16:30 - 16:30	0.00	DRLSUR			NO VISIBLE LEAKS PIT 1/2 FULL WORT
8/29/2008	<u>SUPERVISOR:</u> JIM MURRAY					
	10:30 - 0:00	13.50	DRLPRO	01	E P	RDRT,SET OUT FRONT END,MOVE TRAILERS
8/30/2008	<u>SUPERVISOR:</u> JIM MURRAY					
	0:00 - 6:00	6.00	DRLPRO	07	A P	WORK ON RIG,PUMP,WATER LINE VALVES
	6:00 - 7:00	1.00	DRLPRO	01	E P	RIG DOWN ELECTRIC LINES,FUEL LINES
	7:00 - 17:30	10.50	DRLPRO	01	A P	SM W/ RIG & WESTROC CREWS,RD ON NBU 920-22E MOVE RIG TO NBU 22A,RU W/ 5 BED TRUCKS 2 HAUL TRUCKS,1 FORKLIFT,1 CRANE DERRICK ON STAND@1500 HRS UNABLE TO RAISE A-LEGS, DUE TO BROKEN WELDS & BENT U- BOLTS @ SWIVEL POINT,RELEASED TRUCKS @ 1730 HRS

	17:30 - 0:00	6.50	DRLPRO	01	B	P	RIG UP PITS,#2 MUD PUMP,RUN ELECT LINES,WATER LINES,GAS BUSTER,FLARE LINES, RIG 100% SET IN PLACE,75% RIGGED UP 138 MAN HRS TODAY, 205.5 TOTAL FOR MOVE
8/31/2008	SUPERVISOR: JIM MURRAY						
	0:00 - 9:00	9.00	DRLPRO	01	B	P	RIG UP ,KOOMEY LINES,YELLOW DOG,CIRC PITS,PASON LINES,,SET IN FLOOR PLATESMAN HRS TODAY=76.5 TOTAL F/ MOVE=278
	9:00 - 13:30	4.50	DRLPRO	07	A	S	RIG REPAIR ,REPAIR A-LEG
	13:30 - 19:00	5.50	DRLPRO	01	B	P	RAISE A-LEGS & DERRICK, UP @1530,RIG UP FLOOR,PU KELLY
	19:00 - 22:00	3.00	DRLPRO	13	A	P	NU BOPE
	22:00 - 0:00	2.00	DRLPRO	13	C	P	TEST BOP
9/1/2008	SUPERVISOR: 0						
	0:00 - 3:00	3.00	DRLPRO	13	C	P	TEST BOP'S BLIND & PIPE RAMS,CHOKE & KELLY 250 / 5000,ANNULAR 2500,CSG 1500,SET WEAR BUSHING
	3:00 - 8:00	5.00	DRLPRO	05	A	P	SM W / WESTATES PU BHA,61 JTS DP 2750',RD SAME
	8:00 - 8:30	0.50	DRLPRO	13	B	P	INSTALL ROT HEAD & DRIVE BUSHING
	8:30 - 9:00	0.50	DRLPRO	09	A	P	FILL PIPE,RUN WL SURVEY 1.09 DEG @2750'
	9:00 - 20:30	11.50	DRLPRO	07	B	S	RIG REPAIR WAIT ON PUMP,PUMP ON LOC @ 1900,HOOK UP MUD LINES
	20:30 - 22:00	1.50	DRLPRO	02	F	P	DRILL CMT FLOAT & SHOE
	22:00 - 0:00	2.00	DRLPRO	02	B	P	DRILLING SPUD @ 2200 HRS 9/1/2008 DRILL F 2850-2985=135=67.5
9/2/2008	SUPERVISOR: JIM MURRAY						
	0:00 - 6:00	6.00	DRLPRO	02	A	P	DRILLING 2985-3369=384=64 MW 9.6
	6:00 - 6:30	0.50	DRLPRO	09	A	P	WL SURVEY 2.68 DEG @ 3295'
	6:30 - 7:00	0.50	DRLPRO	02	B	P	DRILLING 3369-3380
	7:00 - 8:00	1.00	DRLPRO	07	B	P	RIG REPAIR WORK ON #2 PUMP

7:00 - 8:00	1.00	DRLPRO	07	B	P	RIG REPAIR WORK ON #2 PUMP
8:00 - 10:30	2.50	DRLPRO	02	B	P	DRILLING 3380-3527=147=58.8 MW 9.6
10:30 - 11:00	0.50	DRLPRO	09	A	P	WL SURVEY 3.26 DEG @ 3452'
11:00 - 14:30	3.50	DRLPRO	02	B	P	DRILLING 3527-3685=158=45.1 MW 9.6 DRILLING W/LIGHT WT TO CONTROL DEVIATION
14:30 - 15:00	0.50	DRLPRO	09	A	P	WL SURVEY 3.79 DEG @ 3610'
15:00 - 15:30	0.50	DRLPRO	02	B	P	DRILLING 3685-3717
15:30 - 18:00	2.50	DRLPRO	05	A	P	TOH F/ DROPPING BIT
18:00 - 20:00	2.00	DRLPRO	05	A	P	MAKE UP BIT, TIH
20:00 - 0:00	4.00	DRLPRO	02	B	P	DRILLING 3717-3912 = 195' = 48.7 FPH, MW 9.7#

9/3/2008

SUPERVISOR: RON SJOSTROM

0:00 - 2:30	2.50	DRLPRO	02	B	P	DRILL 3912-4002 = 90 = 36 FPH, MW 9.7
2:30 - 3:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 3922 = 3.63 DEG
3:00 - 13:00	10.00	DRLPRO	02	B	P	DRILL 4002-4286 = 284' = 21.8 FPH, MW 9.9#
13:00 - 13:30	0.50	DRLPRO	06	A	P	RIG SERVICE
13:30 - 14:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 4210 = 3.54 DEG
14:00 - 0:00	10.00	DRLPRO	02	B	P	DRILL 4286-4570 = 284 = 28.4 FPH, MW 9.9#

9/4/2008

SUPERVISOR: RON SJOSTROM

0:00 - 14:30	14.50	DRLPRO	02	B	P	DRILL 4570-5013 = 443' = 30.5 FPH, MW 10.1#
14:30 - 15:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 4940 = 3.13 DEG
15:00 - 15:30	0.50	DRLPRO	06	A	P	RIG SERVICE
15:30 - 0:00	8.50	DRLPRO	02	B	P	DRILL 5013-5238 = 225' = 26.5 FPH, MW 10.4#

9/5/2008	<u>SUPERVISOR:</u> RON SJOSTROM						
0:00 - 16:00	16.00	DRLPRO	02	B	P	DRILL 5238-5612 = 374' = 23.4 FPH, MW 10.4	
16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
16:30 - 0:00	7.50	DRLPRO	02	B	P	DRILL 5612-5781 = 169' = 22.5 FPH, MW 10.6# (RAISE MW DUE TO POPPING SHALES)	
9/6/2008	<u>SUPERVISOR:</u> RON SJOSTROM						
0:00 - 11:00	11.00	DRLPRO	02	B	P	DRILL 5781-6022 = 241' = 21.9 FPH, MW 10.6	
11:00 - 11:30	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 5947 = 3.68 DEG	
11:30 - 13:00	1.50	DRLPRO	02	B	P	DRILL 6022-6054 = 32' = 21.3, MW 10.6#	
13:00 - 15:30	2.50	DRLPRO	05	A	P	TRIP OUT WITH BIT #2 (HOLE GOOD)	
15:30 - 19:00	3.50	DRLPRO	05	A	P	TRIP IN WITH BIT #3, WASH & REAM 40' TO TD (HOLE GOOD)	
19:00 - 0:00	5.00	DRLPRO	02	B	P	DRILL 6054-6228 = 174' = 34.8 FPH, DRILLING W/LIGHT WT DUE TO ANGLE, RAISE MW TO 10.8 DUE TO POPPING SHALES	
9/7/2008	<u>SUPERVISOR:</u> RON SJOSTROM						
0:00 - 3:00	3.00	DRLPRO	02	B	P	DRILL 6228-6307 = 79' = 26.3 FPH, MW 10.8	
3:00 - 3:30	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 6232 = 3.78 DEG	
3:30 - 14:00	10.50	DRLPRO	02	B	P	DRILL 6307-6623 = 316' = 30 FPH, MW 10.8	
14:00 - 14:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
14:30 - 15:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 6550 = 3.88 DEG	
15:00 - 0:00	9.00	DRLPRO	02	B	P	DRILL 6623-6825 = 202' = 22.4 FPH, MW 11.0#, DRILLING WITH LIGHT WEIGHT DUE TO DEVIATION, MW DUE TO POPPING SHALES	
9/8/2008	<u>SUPERVISOR:</u> RON SJOSTROM						
0:00 - 6:30	6.50	DRLPRO	02	B	P	DRILL 6825-6907 = 82' = 12.6 FPH, MW 11.0#	
6:30 - 7:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 6830 = 3.85 DEG	

7:00 - 15:00	8.00	DRLPRO	02	B	P	DRILL 6907-7129 = 222' = 27.8 FPH, MW 11.2#
15:00 - 15:30	0.50	DRLPRO	06	A	P	RIG SERVICE
15:30 - 20:30	5.00	DRLPRO	02	B	P	DRILL 7129-7224 = 95' = 19 FPH, MW 11.2#
20:30 - 21:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 7149 = 3.84 DEG
21:00 - 0:00	3.00	DRLPRO	02	B	P	DRILL 7224-7286 = 62' = 20.6 FPH, MW 11.2#

9/9/2008

SUPERVISOR: RON SJOSTROM

0:00 - 12:30	12.50	DRLPRO	02	B	P	DRILL 7286-7540 = 254' = 20.3 FPH, MW 11.2#
12:30 - 13:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 7149 = 3.4 DEG
13:00 - 15:30	2.50	DRLPRO	02	B	P	DRILL 7540-7603 = 63' = 25.2 FPH, MW 11.3#
15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE
16:00 - 0:00	8.00	DRLPRO	02	B	P	DRILL 7603-7778 = 175' = 21.9 FPH, MW 11.4#

9/10/2008

SUPERVISOR: RON SJOSTROM

0:00 - 1:30	1.50	DRLPRO	02	B	P	DRILL 7778-7825 = 47' = 31.3 FPH, MW 11.4#
1:30 - 2:00	0.50	DRLPRO	09	A	P	WIRELINE SURVEY @ 7750 = 3.15 DEG
2:00 - 3:00	1.00	DRLPRO	02	B	P	DRILL 7825-7857 = 32', MW 11.4#
3:00 - 3:30	0.50	DRLPRO	07	B	P	PROBLEMS STARTING MP #1- REPAIR MP#2
3:30 - 15:30	12.00	DRLPRO	02	B	P	DRILL 7857-8142 = 285 = 23.7 FPH, MW 11.4#
15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE
16:00 - 0:00	8.00	DRLPRO	02	B	P	DRILL 8142-8350 = 208' = 26 FPH, MW 11.4#

9/11/2008

SUPERVISOR: RON SJOSTROM

0:00 - 6:30	6.50	DRLPRO	02	B	P	DRILL 8350-8491 = 141' = 21.7 FPH, MW 11.4#
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	6:30	- 7:30	1.00	DRLPRO	04	C	P	CIRCULATE B/U TO CHECK FOR GAS/SAMPLES, GAS PEAK 1150 UNITS
	7:30	- 10:00	2.50	DRLPRO	04	B	P	RAISE MW TO 11.6# DUE TO HIGH BACKGROUND GAS
	10:00	- 14:30	4.50	DRLPRO	05	A	P	PUMP SLUG, DROP SURVEY, POOH WITH BIT #3, L/D MUD MOTOR, HOLE GOOD, ONLY A FEW SNUG SPOTS
	14:30	- 16:30	2.00	DRLPRO	05	A	P	M/U BIT #4, CHANGE MUD MOTORS, TRIP IN TO SHOE, FILL PIPE
	16:30	- 18:00	1.50	DRLPRO	06	D	P	SLIP & CUT DRILLING LINE
	18:00	- 20:00	2.00	DRLPRO	05	A	P	TRIP IN HOLE, HOLE GOOD
	20:00	- 20:30	0.50	DRLPRO	03	E	P	PRECAUTIONARY WASH & REAM 45' TO TD
	20:30	- 0:00	3.50	DRLPRO	02	B	P	DRILL 8491-8620 = 129' = 36.9 FPH, MW 11.9#
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9/12/2008	<u>SUPERVISOR:</u> RON SJOSTROM							
	0:00	- 17:30	17.50	DRLPRO	02	B	P	DRILL 8620-8998 = 378' = 21.6 FPH, MW 12.0#
	17:30	- 18:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	18:00	- 0:00	6.00	DRLPRO	02	B	P	DRILL 8998-9114 = 116' = 19.3 FPH, MW 12.2#
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9/13/2008	<u>SUPERVISOR:</u> RON SJOSTROM							
	0:00	- 15:00	15.00	DRLPRO	02	B	P	DRILL 9114-9410 = 296' = 19.7 FPH, MW 12.6#
	15:00	- 15:30	0.50	DRLPRO	06	A	P	RIG SERVICE
	15:30	- 22:00	6.50	DRLPRO	02	B	P	DRILL 9410-9511 = 101' = 15.5 FPH, MW 12.6#, SLIGHT LOSSES THEN TOTAL LOST RETURNS @ 9511
	22:00	- 0:00	2.00	DRLPRO	04	D	X	BUILD & SPOT LCM SWEEPS, REGAIN CIRCULATION, BYPASS SHAKERS, CIRCULATE WELL WITH SLOW PUMP RATE, LOSSES STABILIZED, INCREASE LCM CONTENT AND VOLUME WHILE CIRCULATING WELL
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9/14/2008	<u>SUPERVISOR:</u> RON SJOSTROM							
	0:00	- 3:00	3.00	DRLPRO	04	D	P	CIRCULATE DOWN DP, WORK PIPE, BUILD VOLUME, RAISE LCM TO 3 %, TOTAL LOST TODAY 120 BBL
	3:00	- 16:00	13.00	DRLPRO	02	B	P	DRILL 9511-9758 = 247' = 19 FPH, MW 12.7#

	3:00 - 16:00	13.00	DRLPRO	02	B	P	DRILL 9511-9758 = 247' = 19 FPH, MW 12.7#
	16:00 - 16:30	0.50	DRLPRO	06	A	P	RIG SERVICE
	16:30 - 0:00	7.50	DRLPRO	02		P	DRILL 9758-9974, = 216' = 28.8 FPH, MW 12.7# LCM 5%
9/15/2008	SUPERVISOR: RON SJOSTROM						
	0:00 - 13:00	13.00	DRLPRO	02	B	P	DRILL 9974-10116, 142' = 10.9 FPH, MW 12.8#
	13:00 - 19:00	6.00	DRLPRO	05	A	P	TRIP OUT BIT #4, TIGHT SPOTS 4775, 4660, 4425- BIT HANGING UP, NO CLAY PACKED ON BIT OR MOTOR
	19:00 - 0:00	5.00	DRLPRO	05	A	P	TRIP IN BIT #5, FILL PIPE @ SHOE & 7000, TRIP IN, WORK THROUGH BRIDGE @4430, TRIP IN TO 10061
9/16/2008	SUPERVISOR: RON SJOSTROM						
	0:00 - 0:30	0.50	DRLPRO	04	A	P	WASH 75' TO TD
	0:30 - 15:30	15.00	DRLPRO	02	B	P	DRILL 10116-10359 = 243' = 16.2 FPH, MW 12.6#
	15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	16:00 - 0:00	8.00	DRLPRO	02	B	P	DRILL 10359-10518 = 159' = 19.9 FPH, MW 12.8#
9/17/2008	SUPERVISOR: JIM MURRAY						
	0:00 - 9:30	9.50	DRLPRO	02	B	P	DRILLING 10518-10700 TD 0930 HRS 9/17/2008=182=19.2 MW 12.9#
	9:30 - 11:30	2.00	DRLPRO	04	C	P	CCH RAISE MW TO 13.0#
	11:30 - 12:30	1.00	DRLPRO	05	E	P	10 STD WIPER TRIP
	12:30 - 15:00	2.50	DRLPRO	04	B	P	CCH 1160 U TRIP GAS,MW TO 13.1
	15:00 - 18:00	3.00	DRLPRO	05	B	P	PUMP DRY JOB,DROP SURVEY TOH F/ E-LOGS, LOW DRUM CHAIN BROKE@4860' TIGHT SPOTS 6170,4900
	18:00 - 21:00	3.00	DRLPRO	07	A	S	RIG REPAIR REPLACE LOW DRUM CHAIN
	21:00 - 23:00	2.00	DRLPRO	05	B	P	TOH L/D MUD MTR
	23:00 - 0:00	1.00	DRLPRO	08	F	P	SM RU HALLIBURTON START IN HOLE W/ TRIPLE COMBO

Wins No.: 94891		NBU 920-22A				API No.: 4304737898	
23:00 - 0:00		1.00	DRLPRO	08	F	P	SM RU HALLIBURTON START IN HOLE W/ TRIPLE COMBO
9/18/2008 <u>SUPERVISOR:</u> JIM MURRAY							
0:00 - 5:00		5.00	DRLPRO	08	F	P	RUN TRIPLE COMBO LOG TD 10704 RD SAME
5:00 - 10:30		5.50	DRLPRO	05	F	P	MU TRI CONE BIT, TIH BREAK CIRC 2800;6800', CIH, WASH 60' TO BTM NO FILL
10:30 - 11:30		1.00	DRLPRO	04	C	P	CIRC BTMS UP TRIP GAS 1096 U, RU TO LDDS
11:30 - 19:00		7.50	DRLPRO	05	D	P	SM W/ WEATHERFORD LDDS, BREAK KELLY, PULL WEAR BUSHING
19:00 - 0:00		5.00	DRLPRO	08	B	P	SM RU WEATHERFORD RUN 41/2 CSG
9/19/2008 <u>SUPERVISOR:</u> JIM MURRAY							
0:00 - 2:00		2.00	DRLPRO	08	B	P	RUN 255 JTS 41/2 11.6#, P-110 LTC CSG
2:00 - 4:00		2.00	DRLPRO	04	E	P	CIRC CSG, RU HALLIBURTON
4:00 - 7:30		3.50	DRLPRO	08	B	P	SM ,TEST LINES 4000#, PUMP 10 BBLs FW, 20 BBLs MUD FLUSH, 10 BBLs FW, 26 BBLs (20 SKS) SCAVENGER CMT @ 9.5#, 251 BBLs (695 SKS) LEAD @ 12.5#, 313 BBLs (1385 SKS) TAIL @ 14.3#, DISP W/ 165 BBLs FW, BUMP PLUG W/ 3700 PSI 500# OVER, FLOATS HELD GOOD CIRC W/ 18 BBLs SCAV CMT TO PIT
7:30 - 8:00		0.50	DRLPRO	08	B	P	FLUSH STACK LAND CSG W/ 60K, TEST SEALS TO 5000#, L/D SETTING TOOL
8:00 - 12:00		4.00	DRLPRO	13	D	P	NDBOPE, CLEAN PITS RELEASE RIG TO NBU 920-16HT @ 12:00 NOON 09/19/2008
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION		START DATE: 9/24/2008		AFE NO.: 2020450	
		OBJECTIVE: CONSTRUCTION		END DATE: 9/30/2008			
		OBJECTIVE 2: ORIGINAL		DATE WELL STARTED PROD.: 6/27/2008			
		REASON: Surface Fac		Event End Status: COMPLETE			
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release Rig Off Location
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
9/24/2008	<u>SUPERVISOR:</u> Hal Blanchard						

Wins No.: 94891		NBU 920-22A		API No.: 4304737898	
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION		START DATE: 10/2/2008	
		OBJECTIVE: DEVELOPMENT		END DATE: 10/9/2008	
		OBJECTIVE 2: ORIGINAL		DATE WELL STARTED PROD.: 6/27/2008	
		REASON: MV		Event End Status: COMPLETE	
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start
					Finish Drilling
					Rig Release
					Rig Off Location
MILES 2 / 2		10/08/2008			
Date	Time Start-End	Duration (hr)	Phase	Code	Subcode
					P/U
10/6/2008	<u>SUPERVISOR:</u> JEFF SAMUELS				
	7:00 - 17:00	10.00	COMP	31	I P
7:00 A.M. HSM ROAD RIG & EQUIP F/ NBU 921-14D TO LOC. MIRU. NDWH. NUBOPE. PREP & TALLY 2 3/8" L-80 8RD 4.7# TBG. P/U 3 7/8" BIT, BIT SUB & RIH P/U TBG OFF TRAILER. C/O TO PBTD @ 10633'. CIRC WELL CLEAN W/ TRW. X-O POOH STD BK 3000' TBG. EOT @ 7600'. SWI. SDFN					
10/7/2008	<u>SUPERVISOR:</u> JEFF SAMUELS				
	7:00 - 17:00	10.00	COMP	37	B P
7:00 A.M. HSM CONT TO POOH W/ TBG F/ 7600'. L/D BHA. ND BOPE. NU FRAC VLV'S. MIRU B&C QUICK TST. FILL CSG & PSI TST CSG & FRAC VLV'S TO 7500# (HELD). MIRU CUTTERS. P/U 3 3/8" PERF GUNS LOADED W/ 23 GM CHARGES, 4 SPF, 90 DEG PHASING & RIH, SHOOT STG 1 PERF'S W/ 16 HOLES F/ 10598' - 602', P/U SHOOT 12 HOLES F/ 10532' - 35', P/U SHOOT 12 HOLES F/ 10516' - 19'. POOH. PREP TO FRAC IN A.M. SWI. SDFN					
10/8/2008	<u>SUPERVISOR:</u> JEFF SAMUELS				

6:00 - 20:00

14.00

COMP

36

D

P

CHECK WTR IN FRAC TKS, OK, JSA- SAFETY W/
WEATHERFORD FRAC CREW, WHP = 1750#

(STG #1) PRESSURE TESTED SURFACE LINESTO @ 8500#, BRK
DN PERF 3773# @ 3 B/M, INJ-RT = 47 B/M, INJ-P = 5095#, ISIP =
2946#, F.G. = 0.72, PMPED 3 BBLS 15% HCL AHEAD OF INJ., CALC
75% PERF OPEN, PMPED 2353.4 BBLS SLK WTR & 87328# SAND,
ISIP = 3274#, F.G. = 0.75, NPI = , MP = 6634#, MR = 52.8 B/M, AP
= 5347#, AR = 52.5 B/M,
82328# 40/70# OTTAWA SAND, 5000# TLC SAND, 104 GALS
WCS-631 CLAYTREAT,
52 GALS WFR-55, 243 GALS NALCO SCALE INHIB, 52 GAL
BIOCID, 104 GALS WNE 342.

(STG #2) RIH W/BAKER 8K CBP & PERF GUNS, SET CBP @
10449', PERF THE M.V.
@ 10417 - 19', 10363 - 86', 10282 - 84',
10230 - 32', 4-SPF, USING 3-3/8" EXP GUNS,
23gm, 0.36 HOLE 90° PHS, 44 HOLES,
WHP = 110#,
BRK DN PERF @ 5261# @ 3 B/M, INJ-RT = 52.4 B/M, INJ-P =
5705#, ISIP = 3566#, F.G. = 0.79, CALC 70% PERF OPEN, PMPED
1999 BBLS SLK WTR & 72133# SAND,
ISIP = 3444#, F.G. = 0.77, NPI = -122,
MP = 6172#, MR = 52.7 B/M, AP = 5325#,
AR = 52.5 B/M,
67133# 40/70 OTTAWA SAND, 5000# TLC SAND, 82 GALS
WCS-631 CLAYTREAT,
41 GALS WFR-55, 152 GALS NALCO SCALE INHIB, 41 GALS
BIOCID, 82 GAL WNE-342.

(STG #3) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @
10088', PERF THE M.V.
@ 10056 - 58', 10010- 13', 9978- 80',
9926- 28', 9904- 07', 4-SPF, USING 3-3/8" EXP GUNS, 23gm, 0.36
HOLE, 90° PHS, 48 HOLES, WHP = 190#,
BRK PERF DN @ 3508# @ 3 B/M, INJ-RT = 52.5 B/M, INJ-P =
5350#, ISIP = 2701#,
F.G. = 0.71, CALC 65% PERF OPEN, PMPED 4606 BBLS SLK WTR
& 179063# SAND,
ISIP = 3532#, F.G. = 0.80, NPI = 831,
MP = 6505#, MR = 52.8 B/M, AP = 5241#,
AR = 52.5 B/M, 174063# 40/70 OTTAWA SD, 5000# TLC SD, 191
GALS WCS-631 CLAYTREAT, 95 GALS WFR-55,
282 GALS NALCO SCALE INHIB,
95 GALS BIOCID, 172 GALS WNE-342.

(STG #4) RIH W BAKER 8K CBP & PERF GUNS, SET CBP @
9848', PERF THE M.V.
@ 9808 - 18', 4-SPF, USING 3-3/8" EXP GUN, 23gm, 0.36 HOLE, 40
HOLES, WHP = 80#,
BRK DN PERF @ 4974# @ 3 B/M, INJ-RT = 50 B/M, INJ-P = 5733#,
ISIP = 3275#, F.G. = 0.77, CALC 81% PERF OPEN, PMPED 1005
BBLA SLK WTR AND 35707# SAND, ISIP = 3440#, F.G. = 0.79, NPI
= 165, MP = 5828#,
MR = 50.2 B/M, AP = 5336#, AR = 50.1 B/M
30707# 40/70 OTTAWA SAND, 5000# TLC SAND, 42 GAL WCS-631
CLAYTREAT,
21 GAL WFR-55, 107 GAL NALCO SCALE INHIB, 21 GAL BIOCID,
38 GALS WNE-342.

(STG #5) RIH W/ BAKER 8K CBP & PERF GUNS, SET CBP @
9713', PERF THE M.V.
@ 9681 - 83', 9652- 54', 9602- 04', 9581- 83', 9513- 15', 4-SPF,
USING 3-3/8" EXP GUNS, 23gm, 0.36 HOLE 90° PHS, 40 HOLES,
WHP = 120#
BRK DN PERF @ 4974# @ 3 B/M, INJ-RT = 49.9 B/M, INJ-P =
5120#, ISIP = 3030#,
F.G. = 0.76, CALC ALL PERF OPEN, PMPED 3149 BBLS SLK WTR
& 118093# SAND,
ISIP = 3222#, F.G. = 0.78, NPI = 192,
MP = 6293#, MR = 50.3 B/M, AP = 4811#,
AR = 50.1 B/M, 113045# 40/70 SAND,
5000# TLC SAND, 124 GAL WCS-631,
62GAL WFR-55, 158 GAL NALCO SCALE INHIB, 62 GAL BIOCID,
118 GALS WNE 342.

(KILL PLUG) RIH W BAKER 8K CBP, SET CBP @ 9463', POOH
R/D CUTTER & WEATHERFORD FRAC. SWI SDFN..

DATE	SUPERVISOR	TIME	COMP	44	C	P	NOTES
10/9/2008	JEFF SAMUELS	7:00 - 17:00	COMP	44	C	P	7:00 A.M. HSM ND FRAC VLV'S. NU BOPE. P/U 3 7/8" BIT, POBS & RIH W/ TBG. TAG KILL PLUG @ 9463'. R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ TFW & BEG TO DRL. DRL UP 1ST CBP (1300# PSI INC). CONT TO RIH. TAG FILL @ 9683', (30' FILL). C/O TO 2ND CBP @ 9713'. DRL UP 2ND CBP (200# PSI INC). CONT TO RIH. TAG FILL @ 9818', (30' FILL). C/O TO 3RD CBP @ 9848'. DRL UP 3RD CBP (500# PSI INC). CONT TO RIH. TAG FILL @ 10068', (20' FILL). C/O TO 4TH CBP @ 10088'. DRL UP 4TH CBP (400# PSI INC). CONT TO RIH. TAG FILL @ 10410', (30' FILL). C/O TO 5TH CBP @ 10440'. DRL UP 5TH CBP @ (300# PSI INC). CONT TO RIH. TAG FILL @ 10588', (45' FILL). C/O TO PBTD @ 10633'. CIRC WELL CLEAN. RD DRL EQUIP. POOH L/D 16 JTS TBG ON TRAILER. LUBE IN TBG HGR. LAND TBG W/ EOT @ 10168'. ND BOPE, DROP BALL. NUWH. SHEER OFF BIT SUB @ 3500#. R/U FLOW BACK EQUIP. RACK OUT EQUIP. TURN OVER TO FLOW BACK CREW SICP 2200# FTP 100# 48/64 CHOKE TBG ON LOC 337 JTS TBG IN WELL 321 JTS TBG ON TRAILER 16 JTS
10/10/2008	JUNIOR PEREZ	7:00 -		33	A		7 AM FLBK REPORT: CP 2550#, TP 2300#, 20/64" CK, 80 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 4082 BBLS LEFT TO RECOVER: 9030
10/11/2008	JUNIOR PEREZ	7:00 -		33	A		
10/11/2008	JUNIOR PEREZ	7:00 -		33	A		7 AM FLBK REPORT: CP 3500#, TP 2700#, 20/64" CK, 50 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 5692 BBLS LEFT TO RECOVER: 7420
10/12/2008	JUNIOR PEREZ	7:00 - 9:30 -	PROD	33	A		WELL TURNED TO SALES @ 0930 HR ON 10/12/08 - FTP 2700#, CP 3650#, CK 20/64", 2000 MCFD, 1200 BWPD
10/12/2008	JUNIOR PEREZ	7:00 -		33	A		7 AM FLBK REPORT: CP 3850#, TP 2725#, 20/64" CK, 42 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 6796 BBLS LEFT TO RECOVER: 6316
10/13/2008	JUNIOR PEREZ	7:00 -		33	A		7 AM FLBK REPORT: CP 3400#, TP 2450#, 20/64" CK, 26 BWPH, L TRACE SAND, - GAS TTL BBLS RECOVERED: 7474 BBLS LEFT TO RECOVER: 5638

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
435.781.7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NE/NE 937'FNL, 584'FEL

At top prod. interval reported below

At total depth

14. Date Spudded
06/27/2008

15. Date T.D. Reached
09/17/2008

16. Date Completed 10/12/2008
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4837'GL

18. Total Depth: MD 10,700'
TVD

19. Plug Back T.D.: MD 10,633'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR 1 SD/DSN/ARRAI COMP REST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14" STEEL	36.7#		40'		28 SX			
12 1/4"	9 5/8" J-55	36#		2850'		670 SX			
7 7/8"	4 1/2 I-80	11.6#		10,700'		2080 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10,168'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9513'	10,602'	9513'-10,602'	0.36	212	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9513'-10,602'	PMP 13,112 BBLs SLICK H2O & 492,274# 40/50 OTTOWA SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/12/08	10/19/08	24	→	0	2896	384			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	933#	3099#	→	0	2896	384		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

DEC 08 2008

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1730'				
MAHOGANY	2502'				
WASATCH	5149'	8088'			
MESAVERDE	8403'	10,604'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

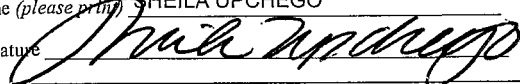
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 11/25/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)